

STATE LOAD DESPATCH CENTRE (DELHI)
Office of Sr. Manager (Energy Accounting)
SLDC Building, Minto Road, New Delhi-110002
Ph: 23211207, Fax: 23221012, 23221059, website – www.delhisldc.org

S. No. F.DTL/207/2023-24/Sr.Mgr(EAC)/481

ISSUE DATE

13-Oct-23

DUE DATE

21-Oct-23

To

Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Ultilities), Electric Supply
HoD (PP&Gen), TPDDL
Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96
M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.
Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub: Account of Deviation Charges for the period 24.07.2023 to 30.07.2023. (Week No.18/F.Y. 2023-24).

Sir,
Please find herewith with the Statement of Deviation charges for the period 24.07.2023 to 30.07.2023. (Week No.18/F.Y. 2023-24).
The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.88% (w.e.f. 12.07.2021)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Intra-state holders on 17.01.2023
- 2 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 4 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 5 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2023 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation effective from 05.12.2022.

Yours faithfully

Sr.Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 24.07.2023 to 30.07.2023. (Week No.18/F.Y. 2023-24).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block = 1. Maximum of weighted average ACP of DAM of that area
2. Weighted average ACP of RTM of that area
3. Weighted Average Ancillary Service Charge of All India

Subject to a cap rate of Rs 12 per kWh or as specified by CERC from time to time (CERC order dt. 26.12.2022)

* Normal Rate of charges are available on NLDC website

'Reference Charge Rate'

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate'

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 24.07.2023 to 30.07.2023. (Week No.18/F.Y. 2023-24).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-0.53800	0.00000	-0.53800
2	G.T.STN.	0.00000	1.19104	1.19104
A)	IPGCL	-0.53800	1.19104	0.65304
3	PRAGATI GT	0.00000	19.38383	19.38383
4	Bawana	-1.35381	0.00000	-1.35381
B)	PPCL	-1.35381	19.38383	18.03002
5	EDWPCL	0.00000	13.52373	13.52373
6	BYPL	-23.16669	0.00000	-23.16669
7	BRPL	-2.87451	0.00000	-2.87451
8	TPDDL	-207.64340	0.00000	-207.64340
9	NDMC	-9.44119	0.00000	-9.44119
10	MES	0.00000	4.05629	4.05629
11	N.Railways	0.00000	29.91086	29.91086
12	Tehkhand	0.00000	2.21411	2.21411
C)	Total Delhi Deviation Amount	-245.01760	70.27986	-174.73774
12	*Regional Deviation NRPC	0.00000	353.92850	353.92850

Note

- i) *Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.78

(i)	Actual drawal from the grid in MUs	806.501769
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) GT	5.752179
	(b) Pargati	32.565936
	(c) Bawana	46.190708
	(d) MSW Bawana	2.956225
	(e) EDWPCL	0.581592
	(f) Tehkhand	2.438439
	Total	90.485080
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	896.986849
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	263.667273
	(b) BRPL	388.847482
	(c) BYPL	193.246527
	(d) NDMC	34.527978
	(e) MES	5.855500
	(f) BTPS	0.000000
	(g) RPH	0.035849
	(h) N.Railways	3.773425
	Total	889.954034
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	7.032814
(vi)	Trans. Loss((v)*100/(iii)) in %	0.78

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
------	-------------	---------	--------

STATE LOAD DESPATCH CENTER

ISSUE DATE 13-Oct-23

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 24.07.2023 to 30.07.2023. (Week No.18/F.Y. 2023-24).

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
24-Jul-23	42.865254	41.761090	-1.104164	-39.63902
25-Jul-23	44.306962	42.958016	-1.348945	-38.99324
26-Jul-23	39.028302	37.566775	-1.461527	-31.94919
27-Jul-23	39.275711	37.884317	-1.391395	-33.96841
28-Jul-23	38.256626	36.955774	-1.300852	-27.12685
29-Jul-23	33.686866	32.764186	-0.922680	-20.84397
30-Jul-23	34.387083	33.777116	-0.609967	-15.12272
Total	271.806803	263.667273	-8.1395300	-207.64340

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
24-Jul-23	64.438699	63.964716	-0.473984	-19.79347
25-Jul-23	63.921635	64.088547	0.166912	19.23777
26-Jul-23	55.103209	54.971658	-0.131551	8.23125
27-Jul-23	55.069218	54.915914	-0.153304	-5.35795
28-Jul-23	53.655229	53.344118	-0.311112	-0.89857
29-Jul-23	48.953964	48.955126	0.001161	-4.87834
30-Jul-23	48.712101	48.607403	-0.104698	0.58480
Total	389.854056	388.847482	-1.0065750	-2.87451

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
24-Jul-23	31.339686	31.157236	-0.182450	-6.42814
25-Jul-23	31.202236	31.271644	0.069408	10.57956
26-Jul-23	27.968457	26.983385	-0.985071	-12.13592
27-Jul-23	27.520310	27.536064	0.015754	-0.46034
28-Jul-23	27.335922	26.667240	-0.668682	-15.10149
29-Jul-23	24.865347	24.694767	-0.170580	-6.16510
30-Jul-23	25.017118	24.936190	-0.080928	6.54475
Total	195.249076	193.246527	-2.0025490	-23.16669

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
24-Jul-23	5.731069	5.799774	0.068705	3.20861
25-Jul-23	5.780748	5.785958	0.005210	3.15455
26-Jul-23	5.194622	5.073207	-0.121415	-2.69045
27-Jul-23	5.462239	5.199044	-0.263195	-2.98542
28-Jul-23	5.279984	5.069190	-0.210794	-3.64377
29-Jul-23	4.181952	3.876252	-0.305700	-5.09905
30-Jul-23	3.806290	3.724553	-0.081737	-1.38564
Total	35.436904	34.527978	-0.9089262	-9.44119

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 24.07.2023 to 30.07.2023. (Week No.18/F.Y. 2023-24).

ISSUE DATE 13 October 2023

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
24-Jul-23	0.982161	0.966264	-0.015898	1.24531
25-Jul-23	0.954814	0.962610	0.007796	1.48021
26-Jul-23	0.847608	0.844783	-0.002825	0.08723
27-Jul-23	0.853267	0.856012	0.002745	0.56615
28-Jul-23	0.884356	0.859899	-0.024457	-0.51297
29-Jul-23	0.685520	0.687806	0.002286	0.43424
30-Jul-23	0.668469	0.678127	0.009658	0.75611
Total	5.876194	5.855500	-0.0206934	4.05629

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
24-Jul-23	0.462095	0.532461	0.070366	5.64273
25-Jul-23	0.455535	0.533512	0.077976	5.40066
26-Jul-23	0.436252	0.506145	0.069893	3.25221
27-Jul-23	0.451683	0.547707	0.096024	4.01733
28-Jul-23	0.479208	0.537609	0.058401	2.83426
29-Jul-23	0.456672	0.538430	0.081757	3.38462
30-Jul-23	0.444704	0.577562	0.132858	5.37905
Total	3.186150	3.773425	0.5872754	29.91086

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
24-Jul-23	0.012300	0.005812	-0.006488	-0.09033
25-Jul-23	0.012300	0.005831	-0.006469	-0.10631
26-Jul-23	0.012300	0.005254	-0.007046	-0.08590
27-Jul-23	0.012300	0.005488	-0.006812	-0.07060
28-Jul-23	0.012300	0.005430	-0.006870	-0.05826
29-Jul-23	0.009600	0.004158	-0.005442	-0.06670
30-Jul-23	0.009600	0.003876	-0.005724	-0.05989
Total	0.080700	0.035849	-0.0448510	-0.53800

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
24-Jul-23	0.906000	0.865968	-0.040032	1.01702
25-Jul-23	0.792000	0.790068	-0.001932	0.07900
26-Jul-23	0.834250	0.830307	-0.003943	0.06044
27-Jul-23	0.802250	0.811497	0.009247	-0.16283
28-Jul-23	0.821500	0.819786	-0.001714	0.07435
29-Jul-23	0.831250	0.823554	-0.007696	0.19166
30-Jul-23	0.809000	0.810999	0.001999	-0.06859
Total	5.796250	5.752179	-0.0440710	1.19104

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 24.07.2023 to 30.07.2023. (Week No.18/F.Y. 2023-24).

ISSUE DATE 13 October 2023

I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
24-Jul-23	4.904500	4.868556	-0.035944	2.92863
25-Jul-23	6.480000	6.437988	-0.042012	2.56456
26-Jul-23	6.362000	6.324558	-0.037442	2.21971
27-Jul-23	6.360000	6.312144	-0.047856	2.92099
28-Jul-23	6.360000	6.311544	-0.048456	2.91732
29-Jul-23	2.404500	2.360346	-0.044154	3.03216
30-Jul-23	0.000000	-0.049200	-0.049200	2.80047
Total	32.871000	32.565936	-0.3050640	19.38383

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
24-Jul-23	0.131850	0.043703	-0.088147	4.74909
25-Jul-23	0.146750	0.082198	-0.064552	2.51813
26-Jul-23	0.135800	0.092247	-0.043553	1.70914
27-Jul-23	0.133440	0.124093	-0.009347	0.25357
28-Jul-23	0.137393	0.103833	-0.033560	1.11763
29-Jul-23	0.127658	0.082592	-0.045066	0.97138
30-Jul-23	0.127828	0.052926	-0.074902	2.20479
Total	0.940718	0.581592	-0.3591255	13.52373

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
24-Jul-23	6.670000	6.675442	0.005442	-0.06162
25-Jul-23	6.671080	6.676267	0.005187	-0.07379
26-Jul-23	6.572270	6.586935	0.014665	-0.38445
27-Jul-23	6.557330	6.567590	0.010260	-0.29748
28-Jul-23	6.480000	6.482622	0.002622	-0.01728
29-Jul-23	6.605270	6.608436	0.003166	-0.13527
30-Jul-23	6.576270	6.593416	0.017146	-0.38393
Total	46.132220	46.190708	0.0584885	-1.35381

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
24-Jul-23	0.588000	0.576111	-0.011889	0.07146
25-Jul-23	0.512125	0.510895	-0.001230	-0.14237
26-Jul-23	0.290750	0.261981	-0.028769	0.81019
27-Jul-23	0.294500	0.262169	-0.032331	0.68762
28-Jul-23	0.289625	0.274719	-0.014906	0.20519
29-Jul-23	0.300000	0.271437	-0.028563	0.59378
30-Jul-23	0.288000	0.281127	-0.006873	-0.01178
Total	2.563000	2.438439	-0.1245609	2.21411

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017